

Type	UMG 103-CBM (UL certified)			UMG 20CM			Module 20CM-CT6			UMG 604-PRO (UL certified)			UMG 605-PRO (UL certified)			UMG 801 (UL certified)			Module 800-CT8-A (UL certified)			UMG 806			UMG 806 Modules (UL certified)								
Part number	52.28.001			14.01.625			14.01.626			52.16.202			52.16.201			52.31.001			52.31.201			14.02.025			14.02.016			14.02.019			14.02.020		
Use in three-phase 4-conductor systems with grounded neutral conductor up to max.	277 V / 480 V AC			230 / 400 V AC			Current measurement only			277 / 480 V AC			277 / 480 V AC			347 / 600 V AC (UL) 480 / 830 V AC (IEC)			Current measurement only			230 / 400 V AC											
Use in three-phase 3-conductor systems ungrounded up to max.	-			-			-			480 V AC			480 V AC			690 V AC			-			400 V AC											
Supply voltage	-			90 – 276 V AC; 90 – 276 V DC			-			95 – 240 V AC; 135 – 340 V DC**			95 – 240 V AC; 135 – 340 V DC**			24 – 48 V DC, PELV			-			80 – 270 V AC; 80 – 270 V DC											
Three conductor / four conductor (L-N, L-L)	- / •			• / •			- / •			• / •			• / •			• / •			• / •			• / •											
Quadrants	4			4			4			4			4			4			4			4											
Sampling frequency 50/60 Hz	5.4 kHz			20 kHz			60 kHz			20 kHz			20 kHz			51.2 kHz (V) / 25.6 kHz (A)			8.33 kHz			8 kHz											
Meter reading cycle as per PTB-A 50.7	-			-			-			-			-			-			-			-											
Effective value from periods (50/60 Hz)	10 / 12			10 / 12			10 / 12			10 / 12			10 / 12			10 / 12			10 / 12			10 / 12											
Residual current inputs	-			20**			6**			-			-			4*4			-			1											
Current measuring channels	3			20**			6–96 (max. 16 modules)**			4			4			8			8–80 (max. 10 modules)			4											
Thermistor input	-			-			-			1			1			4*4			-			1											
Harmonics current V / A	1st – 40th			1st – 63th			1st – 63th			1st – 40th			1st – 63th			1st–127th / 1st–63th			1st, 3rd, 5th ... 15th			1st – 31th											
Distortion factor THD-U / THD-I in %	•			•			•			•			•			•			•			•											
Unbalance	-			-			-			-			-			-			-			-											
Short / long-term flicker	-			-			-			-			-			-			-			-											
Transients	-			-			-			> 50 µs			> 50 µs			-			-			-											
Short-term interruptions	-			-			-			-			-			-			-			-											
Accuracy V; A	0.2%; 0.2%			1%; 1%			–; 0.5%			0.2%; 0.25%			0.2%; 0.25%			0.2%; 0.2%			0.5%			0.2%; 0.2%											
IEC 61000-4-30	-			-			-			-			-			-			-			-											
Active energy class	0.5S (.../5 A)			1			2			0.5S (.../5 A)			0.5S (.../5 A)			0.2S (.../5 A)			0.5S (.../5 A)			0.5S (.../5 A)											
Digital inputs	-			-			-			2			2			4			-			-			4								
Digital / pulse output	-			2			-			2			2			4			-			1			-			2					
Analog output	-			-			-			-			-			1			-			-			-								
Memory for min. / max. values	•			•			•			•			•			•			*9			•											
Memory size / recording duration (according to factory setting)	4 MB / approx. 3 months			768 KB / approx. 1 month			Only via UMG 20CM			128 MB / approx. 47.97 months			128 MB / approx. 2.37 months			4 GB / no factory setting			-			4 MB											
Clock	•			•			•			•			•			•			•			•											
Integrated logic	Comparator			Current limit values per channel			Current limit values per channel			Jasic® (7 prg.)			Jasic® (7 prg.)			-			-			-											
Web server / Email	-			-			-			• / •			• / •			-			-			-											
APPs: Measured value monitor, EN 50160 & IEC 61000-2-4 Watchdog	-			-			-			•			•			-			-			-											
Fault recorder function	-			-			-			•			•			-			-			-											
Peak load optimisation	-			-			-			•*2			•*2			-			-			-											
Software for energy management and network analysis	GridVis®-Essential			GridVis®-Essential			GridVis®-Essential			GridVis®-Essential			GridVis®-Essential			GridVis®-Essential			GridVis®-Essential			GridVis®-Essential			GridVis®-Essential			GridVis®-Essential					
Interfaces																																	
RS-232	-			-			-			•			•			-			-			-											
RS-485	•			•			Only via UMG 20CM			•			•			•			*9			•											
USB	-			-			-			-			-			•			-			-											
D-Sub 9 plug (Profibus)	-			-			-			-			-			-			-			-											
M-Bus	-			-			-			-			-			-			-			-											
Ethernet	-			-			-			•			•			2			-			-											
Protocols																																	
Modbus RTU	•			•			Only via UMG 20CM			•			•			•			*9			•											
Modbus gateway	-			-			-			•			•			•*10			-			-											
Profibus DP V0	-			-			-			-			-			-			-			-											
Modbus TCP/IP, Modbus RTU over Ethernet	-			-			-			-			-			ModbusTCP/IP			-			-											
SNMP	-			-			-			•			•			-			-			-											
OPC UA	-			-			-			-			-			-			-			-											
BACnet IP	-			-			-			•*2			•*2			-			-			-											
Profinet	-			-			-			-			-			-			-			-											

UMG 103-CBM

Compact energy analyzer

UMG 20CM

Multi-channel operating current and residual current monitoring device

Module 20CM-CT6

Modular expansion for the UMG 20CM

UMG 604-PRO

Functionally expandable network analyzer

UMG 605-PRO

Power quality analyzer (Class S according to IEC 61000-4-30)

UMG 801

Modularly expandable network analyzer

Module 800-CT8-A

Modular expansion for the UMG 801

UMG 806

Modularly expandable universal measurement device

Module 806-EC1/ED1/EI1

Modular expansions for the UMG 806

• : Included
- : Not included

*1 Other voltages are also available optionally

*2 Option

*3 Possible combinations of inputs and outputs:
a) 5 digital outputs
b) 2 digital outputs and 3 digital inputs

*4 Combined function:
Optional analog / temperature / residual current input

*5 2 pulse outputs

*6 SNMP for internal Profinet communication only

*7 With module + 1 current measurement channel

*8 MID certified

*9 On the basic device

*10 To query the slave devices

*11 Combined function:
Optionally operating or residual current

*12 These are 4...20 mA signal inputs

*13 289 / 500 V AC for MID+ models
*14 Applies to part no. 52.36.021 and 52.36.025

*15 Partition A: approx. 106 months, partition B: approx. 26 months

*16 approx. 2 months

Comment: For detailed technical information, please refer to the respective operating manuals and the Modbus address lists.

Type	UMG 96-S2		UMG 96RM						UMG 96-PA			RCM-EL module	UMG 509-PRO		UMG 512-PRO	
Part number	52.34.002		52.22.061 52.22.064 52.22.069 52.22.062 52.22.066 52.22.090						52.32.001 52.32.004 52.36.001 52.36.021 52.36.005 52.36.025			52.32.010	52.26.001		52.17.011	
Use in three-phase 4-conductor systems with grounded neutral conductor up to max.	230 / 400 V AC		277 / 480 V AC						347 / 600 V AC (UL) ^{*13} 417 / 720 V AC (IEC) ^{*13}			347 / 600 V AC (UL) 417 / 720 V AC (IEC)	347 / 600 V AC (UL) 417 / 720 V AC (IEC)		347 / 600 V AC (UL) 417 / 720 V AC (IEC)	
Use in three-phase 3-conductor systems ungrounded up to max.	-		480 V AC						-			-	-		-	
Supply voltage	90 – 265 V AC; 90 – 250 V DC		90 – 277 V AC; 90 – 250 V DC ^{*11}						90 – 277 V AC; 90 – 250 V DC ^{*11}			90 – 277 V AC; 90 – 250 V DC ^{*11}	95 – 240 V AC; 80 – 300 V DC ^{*11}		95 – 240 V AC; 80 – 300 V DC ^{*11}	
Three conductor / four conductor (L-N, L-L)	- / •		• / •						• / •			• / •	• / •		• / •	
Quadrants	4		4						4			4	4		4	
Sampling frequency 50/60 Hz	8 kHz		21.33/25.6 kHz						8.13 kHz			13.67 kHz 13.97 kHz	20 kHz		25.6 kHz	
Meter reading cycle as per PTB-A 50.7	-		-						-			-	-		-	
Effective value from periods (50/60 Hz)	16 / 16		10 / 12						10 / 12			10 / 12	10 / 12		10 / 12	
Residual current inputs	-		-						-			-	-		-	
Current measuring channels	3		3 4 3 4 4 4						3 ^{*7}			3 ^{*7}	2		4	
Thermistor input	-		-						-			-	1		1	
Harmonics current V / A	1st – 15th		1st – 40th						1st – 40th			1st – 65th	1st – 63th		1st – 63th	
Distortion factor THD-U / THD-I in %	•		•						•			•	•		•	
Unbalance	-		-						-			-	-		-	
Short / long-term flicker	-		-						-			• ^{*14}	-		-	
Transients	-		-						-			-	> 50 µs		> 39 µs	
Short-term interruptions	-		-						-			-	-		-	
Accuracy V; A	0.2%; 0.2%		0.2%; 0.2%						0.2%; 0.2%			0.2%; 0.2%	0.1%; 0.2%		0.1%; 0.1%	
IEC 61000-4-30	-		-						-			Class S ^{*14}	-		Class A	
Active energy class	0.5S (.../5 A)		0.5S (.../5 A)						0.2S (.../5 A)			0.2S (.../5 A)	0.2S (.../5 A)		0.2S (.../5 A)	
Digital inputs	-		-						-			-	2		2	
Digital / pulse output	1		2 6 2 (5) ^{*3} 6 (5) ^{*3*5}						3			3	2		2	
Analog output	-		-						1			1	-		-	
Memory for min. / max. values	•		•						•			•	•		•	
Memory size / recording duration (according to factory setting)	-		-						8 MB / approx. 3 months (MID+ load profile: approx. 24 months)			64 MB / partition A: approx. 45 months, part B: approx. 20 months	256 MB / approx. 95.95 months		256 MB / approx. 3.11 months	
Clock	-		-						-			-	-		-	
Integrated logic	-		-						-			-	-		-	
Web server / Email	-		-						-			-	-		-	
APPs: Measured value monitor, EN 50160 & IEC 61000-2-4 Watchdog	-		-						-			-	-		-	
Fault recorder function	-		-						-			-	-		-	
Peak load optimisation	-		-						-			-	-		-	
Software for energy management and network analysis	GridVis®-Essential		GridVis®-Essential						GridVis®-Essential			GridVis®-Essential	GridVis®-Essential		GridVis®-Essential	
Interfaces	-		-						-			-	-		-	
RS-232	-		•						•			•	-		-	
RS-485	-		•						•			•	-		-	
USB	-		•						•			•	-		-	
D-Sub 9 plug (Profibus)	-		•						•			•	-		-	
M-Bus	-		•						•			•	-		-	
Ethernet	-		•						•			•	-		-	
Protocols	-		-						-			-	-		-	
Modbus RTU	•		•						•			•	•		•	
Modbus gateway	-		-						-			-	-		-	
Profibus DP V0	-		•						•			•	•		•	
Modbus TCP/IP, Modbus RTU over Ethernet	-		•						•			•	•		•	
SNMP	-		-						-			-	-		-	
OPC UA	-		-						-			-	-		-	
BACnet IP	-		• ^{*2}						-			-	• ^{*2}		• ^{*2}	
Profinet	-		•						-			-	-		-	

POWER QUALITY SOLUTIONS

Improvement of power quality

Power quality as well as supply reliability are of great importance. Highly sensitive devices and processes are heavily dependent on power quality being clearly defined. Ensuring stable processes and an adequate power supply – despite the increasing number of devices that generate grid distortions – makes measures to improve power quality a necessity.

Janitza electronics offers a comprehensive package for improving power quality:

- Power factor correction in both the inductive and the capacitive areas
- Dynamic power factor correction
- Active and passive harmonics filters

Rapid amortization due to:

- Reduction of reactive power and operating cost savings
- Reduction of harmonics currents
- Network balancing between phases
- Reduction of transients and voltage dips
- Compensation for fast switching operations
- Reduction of switching peaks

Reduction of: Maintenance costs, Costs due to loss of production



GridVis® SOFTWARE

Energy management, power quality, residual current monitoring:

Visualize, analyze, alert, document

Energy management (EnMS)

Certified according to ISO 50001. You are on the safe side when it comes to topics, such as BAFA, reduction of EEG apportionments or even the peak balancing according to the German Energy-Saving Efficiency System Ordinance (SpaEfV).

Connectivity

Whether OPC UA, REST API or CSV. We offer many options for data import & export as well as data access. An open and future-proof system.

Network analysis & Evaluation

Analyze and evaluate measurement data. Use numerous tools such as statistics, charts, heatmaps, Sankey diagrams and key performance indicators.

Safety & Alarm management

Monitor limit values of measured variables, consumption data, residual currents and device communication. Reliable alerting via email and web interface.

Visualization & Documentation

Visualization according to your needs. Create dashboards quickly and easily without programming knowledge and use the report editor for customized reports.



Dashboard example